## Artificial Penetration No. 753

Northwest Oil Company Lutcher Moore Lumber Co. #47 41800

Application to Drill, Deepen or Plug Back,

## RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

THE PERSON AND THE PROPERTY OF THE PROPERTY OF

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK \_\_\_Drill SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST DE CLEARLY LEGIBLE, ANY ILLEGIBLE FORM WILL HE RETURNED WITHOUT COMMISSION ACTION.
(lilack ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND 8 ...

COMPLY FULLY

In order that it may be ascertained whether or not the proposed in order that it may be ascertained whether or not the proposed incation covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, the NEAREST DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, fo this lease block, or lot locating thereon the proposed site for this to cation with reference to the two nearest lease lines. show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be sasigned this well. Give names and affireases of adjoining lease or property owners, and designate all property to see and company owners, and designate all property. by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES.
IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION,
BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME
AS BEING ONLY THAT PART OF THE LEASE

There the size of the tract will permit, use scale of one inch equating 1000 feet; if less then 2 acres use scale of one inch equating 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DI-RECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lesse feet.

Distance from proposed location to nearest drilling, com-

pleted, or applied for well on same lease 290

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED?

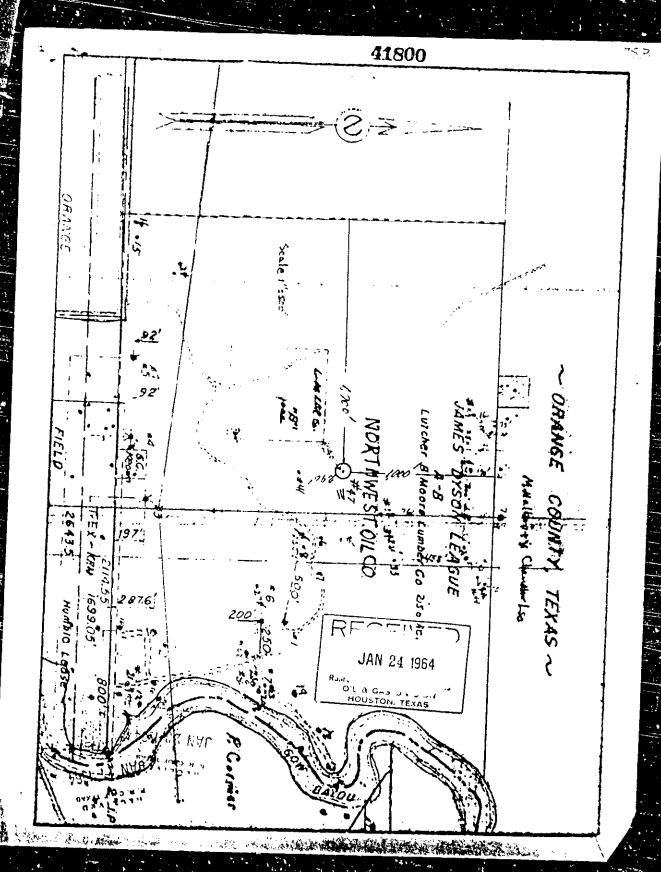
Date_	Januar	y 22	. 19 64
Name of company			
Name Northwes	t Oil Comp.	any	
Address 2730 R	Republic Na	tional Bank	k Bldg.
City Dallas			
Description of fam	n or lease:		
Name of Lease	Lutcher-M	oore Lumber	r Co.
Number of Acres	250	Well No	47
fumber of wells or	n lease	20	
Elevation (Ft, above	Section Section	on NoB	llock No.
Survey			
Zone or Reservour	Miocen	e	
To be Located in	Orange		Field
(II Wildcat state a nearest Survey Lis			
	Orange		County
3/8	Miles No	rth	direction from
Orangefield	1	nearest po	at office or town.
Rotary or Cable T	ools Rot	&I'Y	
Date work will sta	rt drilling Fe	bruary L.	1964
Depth to which yo			
Date work will sta			
IF LEASE PURCE		IE OR MORE W	ELLS DRILLED,
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RAILROAD COMMISSION OF TEXAS

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County	Orange		Survey .	J. Dyso	n Block	No	Sec. No	)
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ubscribed and sworn to before me t	his 26th	day of	May
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		0	Alveston Notary Public County, Texas.

RAILROAD COMMISSION OF TEXAS

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